Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2017 (Thousand Barrels)

(Mousand Barrols)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	11,373			222,862	25,194	4,347	5,089	254,683	4,004	0	17,334
Hydrocarbon Gas Liquids	100,144	-119	9,743	11,674	-6,363		1,774	6,422	29,221	77,662	9,541
Natural Gas Liquids	100,144	-119	6,315	8,882	-8,749		1,873	6,422	29,221	68,957	_
Ethane Propane	42,128 33,313		5,176	8,102	21,397		-33 -58		9,061 10,548	337 57,498	_
Normal Butane	10,030		1,397	271	1,416		1,852	2,661	1,133	7,468	_
Isobutane			-258	509	1,283		-11	3,098	5	3,460	_
Natural Gasoline	9,655	-119		_	-82		123	663	8,474	194	_
Refinery Olefins			3,428	2,792	-		-99			8,705	_
Ethylene			109	· –	_		-			109	_
Propylene			3,347	2,785	-		-38			8,556	_
Butylene			-432	7	-		-89			-336	_
Isobutylene			404	-	-		28			376	-
Other Liquids		7,544		155,340	459,666	41,922	-3,340	669,403	11,881	-13,472	69,770
Other Hydrocarbons		7,568		5,555	76,276	-3,662	209	84,875	652	0	9,320
Hydrogen				-		801		801	_	0	
Oxygenates (excluding Fuel Ethanol)		-		_	-	9	-	_	9	0	_
Renewable Fuels (including Fuel Ethanol)		7,568		5,553	76,276	-4,471	209	84,074	643	0	9,320
Fuel Ethanol		6,362		31	75,219	726	389	81,373	576	0	6,675
Renewable Fuels Except Fuel Ethanol		1,206		5,522	1,057	-5,196	-180	2,701	68	0	2,645
Other Hydrocarbons				2	_	-2	-	-	-	0	
Unfinished Oils				15,743	-305	45 505	716	17,284	10,910	-13,472	5,188
Motor Gasoline Blend.Comp. (MGBC)		-24		134,042	383,695	45,585	-4,265	567,244	319 4	0	55,262
Reformulated Conventional		-24		55,116 78,926	68,147 315,548	20,121 25,464	-1,674 -2,591	145,054 422,190	315	0	17,949 37,313
Aviation Gasoline Blend. Comp.				70,920	-	25,404	-2,551	422,130	-	_	-
Finished Petroleum Products		_	932,423	73,571	371,956	-41,115	-19,430		41,333	1,314,932	83,329
Finished Motor Gasoline		_	785,524	6,725	58,463	-46,311	-337		2,222	802,517	5,155
Reformulated		_	313,422	-,	-	-15,690	1			297,731	32
Conventional		-	472,102	6,725	58,463	-30,621	-338		2,222	504,785	5,123
Finished Aviation Gasoline			_	42	9,046		10		-	9,078	174
Kerosene-Type Jet Fuel			21,399	11,956	110,143		-2,031		1,130	144,399	9,047
Kerosene			628	483	-		-329		640	800	1,442
Distillate Fuel Oil ⁶			80,170	26,802	180,192	5,195	-14,842		18,927	288,274	52,109
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur			67,429 1,572	18,333 314	165,656 1,881	5,195	-10,765 -1,270		15,952 2,873	251,426 2,164	42,692 5,118
Greater than 500 ppm sulfur			11,169	8,155	12,655		-1,270		102	34,684	4,299
Residual Fuel Oil ⁷			11,109	18.066	12,000		-2,922		10,524	21,555	8,074
Less than 0.31 percent sulfur			3,065	1,124	-103		719		NA	NA NA	1,719
0.31 to 1.00 percent sulfur			3,113	2,165	-17		-1,111		NA	NA	1,532
Greater than 1.00 percent sulfur			4,904	14,777	129		-2,530		NA	NA	4,823
Petrochemical Feedstocks			906		-195		-36			756	123
Naphtha for Petro. Feed. Use			906	9			-36			951	123
Other Oils for Petro. Feed. Use			-	-	-195		_			-195	-
Special Naphthas			162	1 000	- 4 4 4 0		18		1 005	144	40
Lubricants			3,128 49	1,886 586	4,142 9		-192 108		1,625 552	7,723 -16	1,016 485
Petroleum Coke			8,480	209	3,816		108		4,986	7,520	400
Marketable			3,053	209	3,816		_		4,986	2,093	_
Catalyst			5,427							5,427	
Asphalt and Road Oil			9,766	6,807	6,331		1,136		630	21,137	5,640
Still Gas			10,354							10,354	
Miscellaneous Products			775	_	-		-13		96	692	24
Total	111,517	7,425	942,166	463,447	850,453	5,154	-15,907	930,508	86,439	1,379,122	179,974

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Evolutes stock located in the "Neutronia and production of the control of the con

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly